Public Utilities Commission of the State of California

Results of Public Agenda 3169 Meeting Held on Wednesday, March 15, 2006 10:00 a.m. San Francisco, California

Commissioners
Michael R. Peevey, President
John A. Bohn
Geoffrey F. Brown
Rachelle B. Chong
Dian M. Grueneich

Website: http://www.cpuc.ca.gov

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

Ratesetting Deliberative Meeting* Room 5305 (1:30 p.m.) Closed to the Public	Commission Meeting Auditorium (10 a.m.) Open to the Public
Monday, April 10, 2006 (San Francisco)	Thursday, April 13, 2006 (San Francisco)
Monday, April 24, 2006 (San Francisco)	Thursday, April 27, 2006 (San Francisco)
Monday, May 08, 2006 (San Francisco)	Thursday, May 11, 2006 (San Francisco)
Monday, May 22, 2006 (San Francisco)	Thursday, May 25, 2006 (San Francisco)
Monday, June 12, 2006 (San	Thursday, June 15, 2006 (San
Francisco)	Francisco)

^{*}Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

For further information contact the Public Advisor (415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

All items on the closed session agenda; these are HEX and EX items.

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Public Comment:

Re 12:

Bob Harris, PG&E, San Francisco, CA

Dr. George Davis, Bayview Hunters Point Senior Center, San Francisco, CA

Gavin Newsom, Mayor of San Francisco, San Francisco, CA

James Bryant, A. Philip Randolph Institute, San Francisco, CA

Linda Fadeke Richardson, Close It Coalition, San Francisco, CA

Lynette Sweet, San Francisco, CA

Sophie Maxwell, Supervisor, SF Board of Supervisors, San Francisco, CA

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Orders and Resolutions

1 Res TL- 19071

[5295]

Resolution approving issuance of charter-party carrier certificates pursuant to Section 5374(b) of the Public Utilities Code.

Outcome Approved

TL-19071

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none) Abstain: (none) Absent: (none)

2 Res ALJ 176-3169

[5297]

Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Article 2.5, Rules 4 and 6.1 of the Commission's Rules of Practice and Procedure.

Outcome Approved

ALJ 176-3169

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

3 C88-03-016 - The City of St. Helena, Town of Yountville, County of Napa, Napa Valley Vintners Association vs. Napa Valley Wine Train, Inc.

Following decisions by the Court of Appeal and the California Supreme Court, this decision denies Petition for Modification filed by Wine Train and closes this proceeding. The denial leaves standing Decision 01-06-034, in which the Commission determined that Wine Train's excursion service is not a public utility service.

(Comr Grueneich - ALJ Vieth)

Agenda 3167, Item 11 2/16/2006 (Brown);

Agenda 3168, Item 1 3/2/2006 (Bohn)

Outcome Held (4/13/06, Consent Agenda. Further review.)

Yes: (none)
No: (none)
Abstain: (none)
Absent: (none)

4 A04-02-031 - City of Gridley.

[5271]

This decision grants the application of the City of Gridley to close a lightly used rail crossing but denies approval at this time for construction of a major new crossing that, while clearly needed, presents significant safety concerns. The denial of the application is without prejudice to refiling by the City of Gridley of a crossing plan that more compellingly addresses safety issues raised by the California Department of Transportation, Commission staff, and the Union Pacific Railroad Company. This proceeding is closed.

(Comr Peevey - ALJ Walker)

Agenda 3167, Item 13 2/16/2006 (Peevey);

Agenda 3168, Item 3 3/2/2006 (Brown)

Outcome Withdrawn

5 [5293]

R01-12-009 - Order Instituting Rulemaking on the Commission's own motion to evaluate existing practices and policies for processing offset rate increases and balancing accounts in the water industry to decide whether new processes are needed.

This decision suspends, until further notice, the earnings test adopted in Decision 03-06-072 which currently applies to balancing account recovery for Class A water companies' balancing accounts existing on or after November 29, 2001. This proceeding is closed.

(Comr Brown - ALJ Econome)

Agenda 3168, Item 6 3/2/2006 (Bohn)

Outcome Held (4/13/06, Regular Agenda. For alternate - Pub. Util. Code Section 311(e).)

Yes: (none) No: (none) Abstain: (none) Absent: (none)

6 [5335]

R01-10-024 - Order Instituting Rulemaking to establish policies and cost recovery mechanisms for generation procurement and renewable resource development.

This decision addresses seven petitions to modify four decisions related to electric energy procurement plans. The petitions to modify were filed in this proceeding by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Sempra Energy Resources. The petitions here request modifications to four decisions: D02-10-062, D03-06-076, D03-12-062, and D04-01-050. The first two decisions involve the 2003 procurement plans and the third and fourth decisions adopt the 2004 procurement plans and a longer term procurement framework. The Commission finds that two of the petitions were already addressed through applications for rehearing and the other five are either moot because they seek changes to short-term procurement plans that have expired or they address policy issues that are better considered in other proceedings. Therefore, this decision denies each petition.

(Comr Peevey - ALJ Walwyn)

Outcome Signed

D06-03-019

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

7 Res M-4816

[5343]

This resolution recommends that the Commission retain fees levels set for the 2004-05 fiscal year for heat, water and sewer system corporations, and telecommunications corporations. It recommends fees for electric and gas corporations be increased from zero to .012 cents/kWh and .076 cents/therm respectively effective April 1, 2006 to provide sufficient revenues and an appropriate reserve in the Public Utilities Commission Utilities Reimbursement Account.

Outcome Approved

M-4816

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none) Abstain: (none) Absent: (none)

8 Res T-17000 - Budget Phone, Inc.

[5347]

This resolution grants conditional approval of Budget Phone, Inc.'s request for Eligible Telecommunications Carrier Designation subject to compliance with certain requirements.

Outcome Approved

T-17000

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none) Abstain: (none) Absent: (none)

9 Res T-17001 - Nexus Communications, Inc., dba Nexus Communications TSI, Inc.

[5348]

This resolution grants conditional approval of Nexus Communications, Inc.'s request for Eligible Telecommunications Carrier Designation subject to compliance with certain requirements.

Outcome Approved

T-17001

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

10 [5378]

I05-04-018 - Investigation on the Commission's own motion into the operations and practices of MCI, WorldCom, or MCI WorldCom, to determine whether it has violated the laws, rules and regulations governing the way in which consumers are billed for products or services, by billing its former customers for a monthly service charge without authorization.

This decision approves a settlement of the Commission's investigation into slamming and cramming activities of MCI, WorldCom, and MCI WorldCom (collectively, MCI). Both parties to the proceeding have agreed to the settlement. The decision finds that the settlement is (1) reasonable in light of the whole record, (2) consistent with the law, and (3) in the public interest, in accordance with Commission Rule 51.1(e). Thus, the decision approves the settlement and dismisses this Order Instituting Investigation (OII) with prejudice. Under the parties' Settlement Agreement, attached hereto as Appendix A, MCI will pay \$2.3 million, in addition to credits it has already paid to affected customers. (MCI estimates its past credits to be in excess of \$1 million.) The \$2.3 million will be allocated in three parts: (1) \$1 million in credits for period October 1, 2005 through May 31, 2007. MCI will pay up to \$1 million of the \$2.3 million settlement figure in refunds or credits to customers affected by the conduct alleged in the OII. This \$1 million will cover payments issued and to be issued for the period October 1, 2005 through May 31, 2007. (2) \$1.3 million payment to state General Fund within 30 days of this decision. MCI will also make a payment of \$1.3 million to the state General Fund within 30 days after the Commission's approval of the Settlement Agreement. (3) Potential further payment to state General Fund. If the payments in (1) above are less than \$ 1 million, as evidenced by an accounting MCI will make no later than September 30, 2007 of how the settlement proceeds were distributed, it will pay the balance to the state General Fund. This proceeding is closed.

(Comr Grueneich - ALJ Thomas)

Outcome Held (4/13/06, Regular Agenda. Further review.)

Yes: (none) No: (none) Abstain: (none) Absent: (none)

11 (ECP) C05-06-038 - Istvan Csoke vs. Verizon Wireless.

[5379]

Istvan Csoke seeks a refund of \$150 per month since 1999 for overcharges by Verizon Wireless. Defendant denies the allegations. Public hearing was held August 29, 2005. Complaint denied. Complainant was billed at the plan he had chosen and at the plan rates. This proceeding is closed. (Comr Brown - ALJ Barnett)

Outcome Signed

D06-03-020

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

12 Res E-3984 - Pacific Gas and Electric Company (PG&E).

[5381]

PG&E proposes to permanently close the Hunters Point Power Plant. (Advice Letter 2790-E, filed February 23, 2006)

Outcome Approved

E-3984

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none) Abstain: (none) Absent: (none)

13 A05-11-014 - National Comtel Network, Inc. and Paula Fellingham.

[5382]

This decision authorizes Jeff L. Foss to transfer control of National Comtel Network, Inc. to Paula Fellingham. This proceeding is closed.

(Comr Peevey - ALJ Galvin)

Outcome Signed

D06-03-021

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none) Abstain: (none) Absent: (none)

14 (ECP) C05-10-022 - Jerry Teachout vs. Verizon Wireless.

[5383]

At a duly noticed hearing on December 16, 2005, Defendant appeared, but Complainant did not. Case 05-10-022 is dismissed for lack of prosecution and is closed.

(Comr Brown - ALJ Barnett)

Outcome Signed

D06-03-022

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none) Abstain: (none) Absent: (none)

15 Res E-3979 - San Diego Gas & Electric Company (SDG&E).

[5384]

SDG&E requests approval of the Pacific Wind renewable resource procurement contract. This contract is approved without modifications. (Advice Letter 1734-E, filed October 2, 2005)

Outcome Held (4/13/06.)

16 Res W-4588 - Erskine Creek Water Company, Inc. (Erskine).

[5386]

This resolution authorizes Erskine an interim general rate increase subject to refund, producing an increase in gross annual revenues of \$24,289 or 6.44%.

Outcome Approved

W-4588

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none) Abstain: (none) Absent: (none)

17 Res E-3983 - Southern California Edison Company (SCE) and San Diego Gas & Electric [5407] Company (SDG&E).

This resolution extends the expiration date of the interim line extension allowance and cost of ownership charge from 6/30/06 to the date to appear in decisions in SCE Application 05-10-019 and SDG&E/SoCalGas Application 05-09-019. (SCE Advice Letter (AL) 1847-E and SDG&E AL 1647-E/1494-G, filed December 15 and 20, 2004, respectively)

Outcome Approved

E-3983

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

Regular Agenda

Energy Orders

18 A04-12-014 - Southern California Edison Company (SCE).

[5286]

I05-05-024 - Related matters. This decision addresses the general rate increase request of the Southern California Edison Company (SCE). For test year 2006, SCE is authorized a revenue requirement of \$3,704,039,000, which reflects an increase of \$287,862,000 or 8.43% over the previously authorized level of \$3,416,177,000. The adopted methodology for calculating post-test year revenue requirements results in additional revenue requirement increases of \$137,982,000 (3.73%) for post-test year 2007 and \$190,141,000 (4.95%) for post-test year 2008. On a general rate case (GRC) revenue basis, when reflecting the effect of increased sales for the test year and post-test years, the revenue increases amount to \$228,202,000 (6.57%) for 2006, \$68,173,000 (1.81%) for 2007 and \$101,623,000 (2.59%) for 2008. On a total system revenue basis, the revenue increases amount to 2.29% for 2006, 0.67% for 2007 and 0.98% for 2008. These proceedings are closed.

(Comr Brown - ALJ Fukutome)

Agenda 3167, Item 51 2/16/2006 (Staff)

Outcome Held (4/13/06.)

Yes: (none)
No: (none)
Abstain: (none)
Absent: (none)

19 R05-09-006 - Order Instituting Rulemaking concerning broadband over power line deployment by electric utilities in California.

This decision adopts a regulatory framework that fosters competition in the broadband market by providing regulatory certainty to California companies seeking to provide broadband over power lines (BPL). The benefits of BPL include a new "wired" broadband pipe to the home, promoting universal access to broadband services, and providing California electricity consumers with increased reliability and lower costs through new "smart grid" technologies. This decision is: (1) allowing third-parties or electric utility affiliates to provide BPL services; (2) protecting ratepayers and aligning financial risks and rewards; (3) adopting a mechanism for sharing any additional revenues received from BPL providers; (4) providing non-discriminatory access to utility poles and rights of way; (5) maintaining the safety and reliability of the electric distribution system; and (6) adopting a policy of exempting BPL-related transactions, with conditions, from the requirements of Pub. Util. Code § 851 pursuant to the Commission's authority under Pub. Util. Code § 853(b).

(Comr Chong - ALJ Allen)

Outcome Held (4/13/06. For alternate - Pub. Util. Code Section 311(e).)

20 A05-02-029 - Southern California Edison Company (SCE).

[5352]

For approval of incremental energy efficiency program activities for summer 2005. This decision grants The Utility Reform Network \$7,304.95 and denies Women's Energy Matters \$4,800 for participation leading to Decision 05-05-012. This proceeding involved a request by the SCE for extraordinary funds for energy efficiency programs designed to reduce peak demand during the summer of 2005. Because SCE did not issue its request for funding until February 25, 2005, and the programs required a spring start-up, the entire process occurred on an extremely expedited basis. Application 05-02-029 is closed.

(Comr Peevey - ALJ Weissman)

Agenda 3168, Item 17 3/2/2006 (Peevey)

Outcome Signed

D06-03-023

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none) Abstain: (none) Absent: (none)

21 (Rev.) A05-06-006 - Pacific Gas and Electric Company (PG&E).

[5358]

For approval of 2006-2008 Demand Response Programs and Budgets. A05-06-008; A05-06-017 - Related matters. This decision adopts the uncontested modified settlement filed by Southern California Edison company (SCE), PG&E, San Diego Gas & Electric Company (SDG&E), Disability Rights Advocates, the Division of Ratepayer Advocates (then known as the Office of Ratepayer Advocates), The Utility Reform Network, Aglet Consumer Alliance, San Francisco Community Power, and the Association of California Water Agencies (Settling Parties) which would resolve all outstanding issues in these applications. Accordingly, the Commission adopts programs and associated budgets for the demand response efforts of SCE, PG&E and SDG&E for 2006-08. The demand response budgets for the three utilities during the three year funding cycle are as follows: PG&E \$108.7 million; SCE \$101 million; SDG&E \$52.6 million.

(Comr Peevey - ALJ Malcolm)

03/14/2006 - This revision was not shown on the Agenda mailed to the public.

Outcome Signed

D06-03-024

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

Energy Resolutions and Written Reports

22 Res E-3968 - San Diego Gas & Electric Company (SDG&E).

[5306]

This resolution grants a one-time approval of SDG&E's request to allow the City of San Marcos to borrow 19 years into their future Rule 20.A allocation. (Advice Letter 1722-E, filed August 29, 2005) Agenda 3168, Item 25 3/2/2006 (Staff)

Outcome Held (4/13/06.)

Yes: (none) No: (none) Abstain: (none) Absent: (none)

23 Res E-3973 - Pacific Gas and Electric Company (PG&E).

[5318]

This Resolution approves PG&E's new Form 79-1048 – Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Street Light Facilities with minor modifications. (Advice Letter 2752-E, filed December 19, 2005)

Outcome Approved

E-3973

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

Wednesday, March 15, 2006 Public Agenda 3169

Telecommunication Orders

24

[5130]

bottleneck services and establish a framework for network architecture development of dominant carrier networks. I93-04-002 - Related matters. This decision, in the "Verizon UNE phase" of OANAD, sets

R93-04-003 - Rulemaking on the Commission's own motion to govern open access to

unbundled network element (UNE) rates for Verizon California and price floors for Category II services. Rates are set using the HM 5.3 model proposed by AT&T and MCI, and include a 9.89% cost of capital and an overhead markup of 8.93%. The average basic loop rate is \$14.07, a 24% increase from the \$11.36 interim loop rate set in D05-01-057. The new flat monthly port rate is \$3.12. The Verizon models are rejected as not forward-looking. Verizon must calculate billing adjustments of interim rates to the rates in this order, but payment of any billing adjustment is stayed pending further proceedings to determine payment options. With regard to price floors, the Commission agrees to modify D99-11-050 and remove unbundled switching from the price floor calculation. Verizon is directed to file a compliance filing updating its price floor calculations based on the methodology used in D03-03-033, updated to reflect the UNE prices in to-day's order.

(Comr Peevey - ALJ Duda)

Agenda 3165, Item 49 1/12/2006 (Staff);

Agenda 3166, Item 39 1/26/2006 (Chong);

Agenda 3167, Item 54 2/16/2006 (Bohn);

Agenda 3168, Item 26 3/2/2006 (Bohn)

Outcome Signed

D06-03-025

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none) Abstain: (none) Absent: (none)

25 R03-08-018 - Order Instituting Rulemaking to review policies concerning intrastate carrier [5185] access charges.

This decision reduces intrastate access charges by eliminating two non-cost based charges - the network interconnection charge and transport interconnection charge. Local exchange carriers are ordered to record lost revenue in a memorandum account. This proceeding is closed.

(Comr Peevey - ALJ Bushey)

Agenda 3166, Item 40 1/26/2006 (Peevey);

Agenda 3167, Item 55 2/16/2006 (Staff);

Agenda 3168, Item 27 3/2/2006 (Staff)

Outcome Withdrawn

Water/Sewer Orders

26 A04-07-018 - Southern California Water Company (SCWC).

[5350]

In 1994, SCWC sold certain water rights to the City of Folsom without Commission approval. In 2004, the Commission determined that SCWC should have sought approval pursuant to §851 for the sale, and ordered SCWC to file such an application. The Commission also found that the ratepayers paid for the water rights but ordered the retrospective revenues from the sale shared 70% to ratepayers and 30% to shareholders because the water rights were surplus to SCWC's needs and shareholders should be rewarded for the transaction. In this application, SCWC sought § 851 approval of the permanent sale but was unable to show that the water rights would never be needed to serve its customers. Due to the risk that higher-priced resources would be needed in the future, this decision holds that the perpetual sale was not in the public interest, and denies § 851 approval. Similarly, shareholders are not entitled to a reward for this transaction, so the revenues need not be shared. This proceeding is closed.

(Comr Peevey - ALJ Bushey)

Outcome Held (4/13/06.)

Yes: (none)
No: (none)
Abstain: (none)
Absent: (none)

26a ALTERNATE TO ITEM 5350

[5351]

This alternate approves Southern California Water Company's (SCWC) Section 851 application for the permanent lease of 5,000 AFY of American River water rights to the City of Folsom. The order further directs SCWC to record revenues from this lease into a memorandum account as prescribed by Sections 789 and 790 of the Public Utilities Code. This proceeding is closed.

Outcome Held (4/13/06.)

Yes: (none) No: (none) Abstain: (none) Absent: (none)

(Comr Peevey)

Water/Sewer Resolutions and Reports

27 Res W-4583 - Great Oaks Water Company.

[5219]

This resolution authorizes Great Oaks Water Company a general rate increase producing an additional annual revenue of \$570,256 or 5.17% for test year 2006-2007. (Advice Letter 173, filed June 24, 2005)

Agenda 3166, Item 17 1/26/2006 (Staff); Agenda 3168, Item 31 3/2/2006 (Staff)

Outcome Withdrawn

Other Utility Orders

28

[5106]

R04-09-003 - Order Instituting Rulemaking on the Commission's own motion for the purpose of considering policies and guidelines regarding the allocation of gains from sales of energy, telecommunications, and water utility assets.

This decision adopts a process for allocating gains on sale received by certain electric, gas, telecommunications and water utilities when they sell utility land, assets such as buildings, or other tangible or intangible assets formerly used to serve utility customers. In most cases, utility ratepayers should receive 75% of the gain, based on our finding that ratepayers bear most of the risk associated with owning such property. The utilities' shareholders should receive the remaining 25% of the gain on sale. This rule of thumb will apply to routine asset sales where the after-tax sale price is \$50 million or less, or where the gain or loss from the sale is \$10 million or less. Most ordinary asset sales that come before this Commission for approval should meet these criteria. The rule we develop here will not apply where the after-tax asset sale price exceeds \$50 million or the gain or loss exceeds \$10 million. The rule also does not apply to utility sales of assets of extraordinary character; sales of nuclear power plants; where a party alleges the utility engaged in highly risky and non-utility-related ventures; or where a party alleges the utility grossly mismanaged the assets at issue. (Pub. Util. Code Section 311(e) hold to 4/27/06)

(Comr Brown - ALJ Thomas)

Agenda 3164, Item 57 12/15/2005 (Staff);

Agenda 3166, Item 46 1/26/2006 (Staff);

Agenda 3167, Item 60 2/16/2006 (Chong);

Agenda 3168, Item 32 3/2/2006 (Peevey)

Outcome Held (4/13/06. Further review.)

Legal Division Matters

29 FERC Docket No. RM06-10-000

[5400]

On January 19, 2006, FERC issued a Notice of Proposed Rulemaking to amend the regulations governing small power production and cogeneration in response to section 1253 of the Energy Policy Act of 2005 (EPAct 2005), which added section 210(m) to the Public Utility Regulatory Policies Act of 1978 (PURPA). Specifically, FERC seeks comment on the criteria exempting utilities from its obligation to purchase from qualifying facilities. The CPUC filed a notice of intervention on February 6, 2006. Staff seeks the Commission's authorization to file reply comments, which must be submitted by March 29, 2006.

Outcome Approved-Staff Recommendation

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

Legislative Matters - Discussion

30 AB 326 (Blakeslee)

[5401] High Cost Fund A.

Outcome Approved (Legislative Subcommittee Recommendation: support bill.)

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none) Abstain: (none) Absent: (none)

31 AB 1010 (Oropeza)

[5392] Rail transit

Outcome Approved (Legislative Subcommittee Recommendation: oppose bill.)

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none) Abstain: (none) Absent: (none)

32 AB 1785 (Bermudez)

[5393] Increased funding for grade separation projects.

Outcome Approved (Legislative Subcommittee Recommendation: support bill.)

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none) Abstain: (none) Absent: (none)

AB 1853 (Matthews)

[5394] Assessment of rail/highway crossings that block emergency vehicles.

Outcome Held (4/13/06.)

Yes: (none) No: (none) Abstain: (none) Absent: (none)

34 AB 1935 (Bermudez)

[5395] Codifies proposals in Rail Safety Action Plan.

Outcome Approved (Legislative Subcommittee Recommendation: support bill with amendments.)

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

35 AB 1989 (Garcia)

[5396] Disclosure of Global Position System (GPS) in telephone devices.

Outcome Held (4/13/06.)

Yes: (none)
No: (none)
Abstain: (none)
Absent: (none)

36 SB 850 (Escutia)

[5397] Broadband service strategy report by state Chief into Officer.

Outcome Held (4/13/06.)

Yes: (none)
No: (none)
Abstain: (none)
Absent: (none)

37 SB 1010 (Florez)

[5398] Intermodal facility in Shafter and track capacity reporting requirements.

Outcome Held (4/13/06.)

Commissioner's Reports

38 Commissioner Grueneich Report

[5399] Discussion and action regarding appointment of former Senator Richard Polanco to a public

representative position on the Low Income Oversight Board.

Outcome Held (4/13/06. Further review.)

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the

Non-Federal

41 R02-11-039 - Conference with Legal Counsel - Application for Rehearing

[5377]

Disposition of application for rehearing of D04-12-049 filed by Mirant Delta, LLC and Mirant Potrero, LLC. D04-12-049 adopted operations standards for electric generating facilities pursuant to Public Utilities Code Section 761.3.

Outcome Held (4/13/06.)

Yes: (none)
No: (none)
Abstain: (none)
Absent: (none)

42 R04-04-003 - Conference with Legal Counsel - Application for Rehearing

[5380]

Disposition of applications for rehearing of D05-10-042 filed by FPL Energy LLC, Calpine Corporation, and the Independent Energy Producers Association. In D05-10-042, the Commission implemented Resource Adequacy Requiremnets (RAR) for all load serving entities (LSEs) in the service territories of the three largest investor-owned utilities.

Outcome Held (4/13/06.)

43 R95-04-043 - Conference with Legal Counsel - Application for Rehearing

[5387]

I95-04-044 - Related matters. Disposes of the application for rehearing of decision D05-03-028 filed by Blue Casa Communications, Inc., Wholesale Air-Time, Inc., and nii Communications, Ltd. D05-03-028 affirms Assigned Commissioner Ruling that denied in part and granted in part motions for the continuation of the unbundled network element platform.

Outcome Signed

D06-03-026

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)